SCHEDULE A, SCHEDULE B, AND SCHEDULE D CONTINGENT CAPACITY ALLOCATIONS

Schedule A Contingent Capacity expressed as a percentage of total Schedule A
 Contingent Capacity is documented below.

Schedule A Contractor	Schedule A Cor	ntingent Capacity
	(kW)	$(\%)^1$
Metropolitan Water District of Southern California	249,948	17.0925
City of Los Angeles	495,732	33.9003
Southern California Edison Company	280,245	19.1644
City of Glendale	18,178	1.2431
City of Pasadena	11,108	0.7596
City of Burbank	5,176	0.3540
Arizona Power Authority	190,869	13.0525
Colorado River Commission of Nevada	190,869	13.0525
United States, for Boulder City	20,198	<u>1.3812</u>
Total Schedule A Contingent Capacity	<u>1,462,323</u>	<u>100.0000</u>

¹ Percentages are calculated by rounding to the nearest ten thousandths decimal place.

 Schedule B Contingent Capacity expressed as a percentage of total Schedule B Contingent Capacity is documented below.

Schedule B Contractor	Schedule B Con	tingent Capacity
	(kW)	$(\%)^2$
Arizona: Arizona Power Authority	189,860	37.3757
Nevada: Colorado River Commission	189,860	37.3757
California:		
City of Anaheim	40,396	7.9523
City of Azusa	4,039	0.7951
City of Banning	2,020	0.3977
City of Burbank	15,149	2.9822
City of Colton	3,030	0.5965
City of Glendale	2,020	0.3977
City of Pasadena	9,089	1.7893
City of Riverside	30,296	5.9640
City of Vernon	22,218	4.3738
Total Schedule B Contingent Capacity	<u>507,977</u>	<u>100.0000</u>

² Percentages are calculated by rounding to the nearest ten thousandths decimal place.

Schedule D Contingent Capacity expressed as a percentage of total Schedule D 3. Contingent Capacity is documented below.

Schedule D Contractor	Schedule D Conti	ngent Capacity
	(kW)	$(\%)^3$
Arizona:		
Arizona Power Authority (APA)	11,510	11.0993
City of Chandler, AZ Municipal Utility Departn	nent 678	0.6538
City of Flagstaff	202	0.1948
City of Glendale	427	0.4118
City of Globe	115	0.1109
City of Payson	119	0.1148
City of Peoria	693	0.6683
City of Phoenix	3,007	2.8997
City of Scottsdale	2,372	2.2874
City of Tempe, AZ Public Works Department	242	0.2334
City of Tucson, AZ Water Department	1,251	1.2064
Graham County Electric Cooperative, Inc.	313	0.3018
Metropolitan Domestic Water Improvement Dis	trict 000	0.0000^4
Mohave Electric Cooperative, Inc.	1,148	1.1070
Navopache Electric Cooperative, Inc.	. 890	0.8582
Northern Arizona Irrigation District Power Pool	247	0.2382

Percentages are calculated by rounding to the nearest ten thousandths decimal place.
 179 kW of contingent capacity and associated firm energy declined and reallocated on a pro rata basis among Schedule D Contractors.

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Schedule D Contractor (cont.)	Schedule D Contingent Capacity		
A.::	(kW)	(%)5	
Arizona: Sulphur Springs Valley Electric Cooperative, In	nc. 2,738	2.6403	
Trico Electric Cooperative, Inc.	3,007	2.8997	
APA Subtotals	28,959	27.9257	
Arizona Tribes: Fort McDowell Yavapai Nation	339	0.3269	
Gila River Indian Community	3,007	2.8997	
Hualapai Indian Tribe	382	0.3684	
Kaibab Band of Paiute Indians	124	0.1196	
Navajo Tribal Utility Authority	3,008	2.9007	
Pascua Yaqui Tribe	438	0.4224	
Salt River Pima-Maricopa Indian Community	3,008	2.9007	
Tohono O'odham Nation	2,716	2.6191	
Tonto Apache Tribe	<u>251</u>	0.2420	
Arizona Tribes Subtotals	13,273	12.7994	
Nevada:			
Colorado River Commission (CRC)	11,510	11.0993	
City of Henderson	908	0.8756	
City of Las Vegas	1,057	1.0193	
City of North Las Vegas	765	0.7377	
Clark County School District	3,007	2.8997	

⁵ Percentages are calculated by rounding to the nearest ten thousandths decimal place.

Schedule D Contractor (cont.)	Schedule D Co	ontingent Capacity (%) ⁶
Nevada: Clark County Water Reclamation District	682	0.6577
College of Southern Nevada	282	0.2719
Las Vegas Valley Water District	3,000	2.8930
State of Nevada Department of Administration	109	0.1051
State of Nevada Department of Corrections	282	0.2719
State of Nevada Department of Transportation	116	0.1119
University of Nevada, Las Vegas	<u>306</u>	0.2951
CRC Subtotals	22,024	21.2382
Nevada Tribes: Las Vegas Paiute Tribe	<u>690</u>	0.6654
Nevada Tribe Subtotals	690	0.6654
<u>California</u> : Anza Electric Cooperative, Inc.	1,600	1.5429
California Department of Water Resources	3,000	2.8930
City of Cerritos	3,007	2.8997
City of Corona	2,995	2.8881
City of Rancho Cucamonga	3,007	2.8997
City of Victorville	2,632	2.5381
Imperial Irrigation District	3,008	2.9007
San Diego County Water Authority	<u>1,623</u>	<u>1.5651</u>
California Subtotals	20,872	20.1273

⁶ Percentages are calculated by rounding to the nearest ten thousandths decimal place.

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Schedule D Contractor (cont.)	Schedule D Cont (kW)	ingent Capacity (%) ⁷
<u>California Tribes</u> : Agua Caliente Band of Cahuilla Indians	1,453	1.4012
Augustine Band of Cahuilla Indians	480	0.4629
Bishop Paiute Tribe	381	0.3674
Cabazon Band of Mission Indians	1,006	0.9701
Chemehuevi Indian Tribe	1,400	1.3500
Morongo Band of Mission Indians	1,101	1.0617
Pechanga Band of Luiseno Mission Indians	2,005	1.9335
San Luis Rey River Indian Water Authority	3,000	2.8930
San Manuel Band of Mission Indians	2,560	2.4687
Timbisha Shoshone Tribe	119	0.1148
Torres Martinez Desert Cahuilla Indians	1,663	1.6037
Twenty-Nine Palms Band of Mission Indians	1,323	1.2758
Viejas Band of Kumeyaay Indians	<u>1,391</u>	1.3414
California Tribes Subtotals	17,882	17.2440
Total Schedule D Contingent Capacity	<u>103,700</u>	<u>100.0000</u>

 $^{^{7}}$ Percentages are calculated by rounding to the nearest ten thousandths decimal place.

SCHEDULE A, SCHEDULE B, AND SCHEDULE D, CONTINGENT CAPACITY ALLOCATIONS

4. Schedule A, B, and D, Contingent Capacity expressed as a percentage of total Schedule A, B, and D, Contingent Capacity is documented below.

Sta		Schedule A,B, and D Contingent Capacity (kW)	Schedule A,B, and D Contingent Capacity (%)8
	zona	(** **)	(7-9)
(A)	PA)	400.600	10.7525
	Arizona Power Authority	<u>409,688</u>	<u>19.7535</u>
	Subtotals, Arizona		
	(APA)	409,688	<u>19.7535</u>
	zona ibes)		
(11	Fort McDowell Yavapai N	Vation 339	0.0163
	Gila River Indian Commu	nity 3,007	0.1450
	Hualapai Indian Tribe	382	0.0184
	Kaibab Band of Paiute Ind	lians 124	0.0060
	Navajo Tribal Utility Auth	ority 3,008	0.1450
	Pascua Yaqui Tribe	438	0.0211
	Salt River Pima-		•
	Maricopa Indian Commun	ity 3,008	0.1450
	Tohono O'odham Nation	2,716	0.1310
	Tonto Apache Tribe	<u>251</u>	0.0121
	Subtotals, Arizona		0.6400
	(Tribes) Subtotals, Arizona	<u>13,273</u>	0.6400
	(APA and Tribes)	<u>422,961</u>	20.3935

⁸ Percentages are calculated by rounding to the nearest ten thousandths decimal place.

		· · · · · · · · · · · · · · · · · · ·	
		Schedule A,B, and D	Schedule A,B, and D
State	Contractor	Contingent Capacity	Contingent Capacity
		(kW)	$(\%)^9$
Nevada	<u>a</u>		
(CRC)			
, ,	Colorado River Comp	nission	
	of Nevada	<u>402,753</u>	<u> 19.4191</u>
	Subtotals, Nevada		
	(CRC)	402,753	1 <u>9.4191</u>
	(0110)		
Nevada			
(Tribes			
Las	s Vegas Paiute Tribe	<u>690</u>	0.0333
	•		
	Subtotals, Nevada		
	(Tribes)	<u>690</u>	0.0333
	•		
Nevad	a		,
(BC)			
,	United States, for		
	Boulder City	20,198	0.9739
	200,200		
	Subtotals, Nevada		
	(BC)	20,198	0.9739
	(20)		
	Subtotals, Nevada		
	(CRC, Tribes, and		20.4263
	(CRC, 111bcs, and	(BC) <u>423,041</u>	2011200
Califor	rnia		
(Tribe			
(11106)	•		
	Agua Caliente Band of Cahuilla Inc	lians 1,453	0.0701
	Dana of Canania inc	mans 1,433	0.0701
	Avanating Dand		
	Augustine Band	490	0.0231
	of Cahuilla Indians	480	0.0231
	not a not a most	201	0.0194
	Bishop Paiute Tribe	381	0.0184
	~ 1 F 1		
	Cabazon Band	4.005	0.0405
	of Mission Indians	1,006	0.0485

⁹ Percentages are calculated by rounding to the nearest ten thousandths decimal place.

State		Schedule A,B, and D Contingent Capacity	Schedule A,B, and D Contingent Capacity
		(kW)	(%)10
Califo (Tribe			
	Chemehuevi		
	Indian Tribe	1,400	0.0675
	Morongo Band of Mission Indians	1,101	0.0531
	Pechanga Band of Luiseno Mission Indi	ans 2,005	0.0967
	San Luis Rey River Ind Water Authority	3,000	0.1446
	San Manuel Band of Mission Indians	2,560	0.1234
	Timbisha Shoshone Tribe	. 119	0.0057
	Torres Martinez Desert Cahuilla India	ns 1,663	0.0802
	Twenty-Nine Palms Band of Mission India	ans 1,323	0.0638
	Viejas Band of Kumeyaay Indians	<u>1,391</u>	0.0671
	Subtotals, California (Tribes)	17,882	0.8622
Califo	rnia Anza Electric Cooperative, Inc.	1,600	0.0771
	California Department of Water Resources	3,000	0.1446

¹⁰ Percentages are calculated by rounding to the nearest ten thousandths decimal place.

Attachment No. 1 Contract No. 16-DSR-12626 Arizona Power Authority

State		Schedule A,B, and D Contingent Capacity (kW)	Schedule A,B, and D Contingent Capacity (%) ¹¹
Califor	rnia City of Anaheim	40,396	1.9477
	City of Azusa	4,039	0.1947
	City of Banning	2,020	0.0974
•	City of Burbank	20,325	0.9800
	City of Cerritos	3,007	0.1450
	City of Colton	3,030	0.1461
	City of Corona	2,995	0.1444
	City of Glendale	20,198	0.9739
	City of Los Angeles	495,732	23.9022
	City of Pasadena	20,197	0.9738
	City of Rancho Cucame	onga 3,007	0.1450
	City of Riverside	30,296	1.4608
	City of Vernon	22,218	1.0713
	City of Victorville	2,632	0.1269
	Imperial Irrigation District	3,008	0.1450

¹¹ Percentages are calculated by rounding to the nearest ten thousandths decimal place.

State	Contractor	Schedule A,B, and D Contingent Capacity (kW)	Schedule A,B, and D Contingent Capacity (%) ¹²
Califo	ornia Metropolitan Water Di of Southern Californi		12.0515
	Southern California Edison	280,245	13.5123
	San Diego County Water Authority	<u>1,623</u>	0.0783
	Subtotals, California	1,209,516	<u>58.3180</u>
	Subtotals, Californi (Tribes and Non-Tr		<u>59.1802</u>
	Total Schedule A, B Contingent Capacit	•	100.0000

5. Changes, additions, or modifications to the attachment shall be reflected in new or revised attachments and will be distributed in accordance with section 18 of this Contract.

 $^{^{12}}$ Percentages are calculated by rounding to the nearest ten thousandths decimal place.

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